

NEW INDIAN EXPRESS

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED(TSPDCL)

PUBLIC NOTICE

- Notice is hereby given to all that the Distribution Company viz. SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TSPDCL) holding Distribution and Retail Supply License No.(13/2000), as, on 29-12-2000, filed before the Telangana State Electricity Regulatory Commission (TSERC) the true-up of Distribution Business for the period from FY 2006-07 to FY 2020-21. These filings have been taken on record by the Hon'ble Commission in O.P.Nos. 39,40,41,42 of 2021 along with I.A.Nos 12,13,14, 15 of 2021 and O.P. No. 22 of 2022.
- Copies of the filings referred are available in the office of Chief General Manager (RAC), TSPDCL, Corporate Office, First floor, 'A' block, Mint Compound, Hyderabad-500063 and the Superintending Engineer, Operation circles of the Distribution Company at Banjara Hills, Hyderabad (South), Hyderabad(Central), Medchal, Cybercity, Habisguda, Secunderabad, Rajendranagar, Saroornagar, Vikarabad, Mahabubnagar, Gachwal, Nagarkurnool, Wanaparthy, Medak, Siddipet, Sangareddy, Nalgonda, Yadadri and Suryapet. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of cost. These proposals are also available on www.tspowerpower.com and the same may be accessed at www.tserc.gov.in. A copy of these filings can be obtained from the above offices from 18.08.2022 onwards on payment of photocopying charges.
- Objections/suggestions, if any, on the true-up filings, together with supporting material may be sent to the Chief General Manager(RAC), TSPDCL, Corporate Office, First floor, 'A' block, Mint Compound, Hyderabad-500063 in person or through Registered Post so as to reach on or before **08.09.2022** by 5 PM. A copy of the same must also be filed with the Secretary, TSERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s) sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The objection/suggestion should accompany the following statement.

Name & full address of the Objector along with e-mail id and contact number	Brief details of Objections/s/ Suggestions	Objections against DB True-up and APR Proposals of TSPDCL	Whether copy of objection & proof of delivery at Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)

- The gist of the True-up proposals of the Discom for the period from FY 2006-07 to FY 2020-21 are indicated in the Schedule below.
- Telangana State Electricity Regulatory Commission intends to conduct Public Hearing (physical) in Court Hall of TSERC, 5th Floor, Singareni Bhavan, Red Hills, Hyderabad on **26.09.2022** (Monday) from 11:00 hrs onwards.

Hyderabad
18-08-2022

Chairman & Managing Director
Southern Power Distribution Company of Telangana Ltd.

SCHEDULE

AGGREGATE REVENUE REQUIREMENT APPROVED BY THE COMMISSION AND THAT CLAIMED ON TRUE-UP OF DISTRIBUTION BUSINESS FOR THE PERIOD FROM FY 2006-07 TO FY 2020-21 (Rs. Crores)

Particulars	FY 2006-07		FY 2007-08		FY 2008-09		FY 2009-10		FY 2010-11		FY 2011-12		FY 2012-13		FY 2013-14	
	Approved by the commission	Claimed for the year	Approved by the commission	Claimed for the year	Approved by the commission	Claimed for the year	Approved by the commission	Claimed for the year	Approved by the commission	Claimed for the year	Approved by the commission	Claimed for the year	Approved by the commission	Claimed for the year	Approved by the commission	Claimed for the year
Operation & maintenance Expenses (O&M)	371	456	390	592	407	546	645	603	716	850	765	1106	869	1106	954	1222
Return on Capital Employed	133	113	146	119	160	146	185	173	209	201	228	255	244	293	257	348
Depreciation During the year	131	139	152	146	172	153	225	167	302	162	381	220	444	255	514	284
Taxes on Income		1		1	0	1	2	3	2	2	1	2	2	1	2	0
Special Appropriation for safety Measures	5	0	5	0	5	0	5	5	5	5	5	5	5	5	5	0
Other Expenditure	4	2		7	0	14		0		1		2		16		0
Gross ARR	644	711	694	825	744	860	1061	946	1234	1236	1400	1584	1564	1671	1732	1854
Less																
Non Tariff Income	0	31	0	24	0	23	32	40	32	43	32	47	32	51	32	50
Revenue from Wheeling Charges/Open access	6	12	6	3	6	0	6	0.1	0	0	0	0	0	0.2	0	0.1
Net ARR	638	688	687	798	737	836	1022	995	1201	1193	1368	1536	1531	1619	1700	1804

(Rs. Crores)

Particulars	FY 2014-15		FY 2015-16		FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up
Operation & maintenance Expenses (O&M)	1056	1316	1164	1081	1398	1841	1634	2109	1901	2404	2629	2576	2823	2529
Return on Capital Employed	278	234	376	333	490	559	610	565	730	942	574	583	647	616
Depreciation During the year	497	457	562	545	635	673	705	772	774	856	760	987	850	1067
Taxes on Income	14	0	19	0	25	32	38	0	39	0	44	0	44	0
Special Appropriation for safety Measures	30	0	35	0	40	0	45	0	50	0	20	0	20	0
Other Expenditure	0	1	1	6	1	10	1	16	1	22	0	20	0	10
Gross ARR	1876	2008	2157	1964	2589	3083	3026	3463	3494	3824	4021	4166	4384	4221
Less														
Non Tariff Income	0.2		1		5		27		24	451	413	457	438	
Revenue from Wheeling Charges/Open access	241	264	326	291	321	319	363	201	395	412	25	13	45	16
Net ARR	1635	1743	1831	1672	2268	2760	2663	3234	3099	3387	3546	3739	3883	3768

SUMMARY OF REVENUE GAP / (SURPLUS) CLAIMED ON TRUE-UP OF DISTRIBUTION BUSINESS FOR THE PERIOD FROM FY 2006-07 TO FY 2020-21

Control Period	FY	Amount (Rs.Crore)	Control Period	FY	Amount (Rs.Crore)	Control Period	FY	Amount (Rs.Crore)
1 st Control Period	2006-07	30		2011-12	169		2017-18	571
	2007-08	111		2012-13	88		2018-19	288
	2008-09	99		2013-14	104		UDAY savings considered by the commission in RST Orders for FY 2017-18 and FY2018-19	1488
	Total*	240		Total*	235			
	TSPDCL Claim	198		TSPDCL Claim	194			
2 nd Control Period	2009-10	(117)	3 rd Control Period	2014-15	109			
	2010-11	(9)		2015-16	(159)			
				2016-17	492		Total	2769



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TSNPDCCL)

PUBLIC NOTICE

- Notice is hereby given to all that the Distribution Company viz. NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TSNPDCCL) holding Distribution and Retail Supply License No.(14/2000), as on 29.12.2000, filed before the Telangana State Electricity Regulatory Commission (TSERC) the True-up of Distribution Business for the period from FY 2006-07 to FY 2020-21. These filings have been taken on record by the Hon'ble Commission in O.P. Nos.43, 44, 45, 46 of 2021 along with I.A. Nos. 16,17,18&19 of 2021and O.P. No.20/2022.
- Copies of the filings referred are available in the office of Chief General Manager (IPC&RAC), TSNPDCL, H.No.2-5-31/2, Vidyuth Bhavan, Nakkalagutta, Hanumakonda - 506001and the Superintending Engineer, Operation circles of the Distribution Company at Hanumakonda, Warangal, Mahabubabad, Jaya Shankar (Bhupalpaaly), Jangaon, Karimnagar, Jagtial, Peddapally, Nizamabad, Kamareddy, Khannam, Bhadrachal Kothagudem, Adilabad, Nirmal, Mancherial and Komaram-Bheem (Asifabad). Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of cost. These proposals are also available on www.tsnpdcl.in and the same may be accessed at www.tserc.gov.in. A copy of these filings can be obtained from the above offices from 18.08.2022 onwards on payment of photocopying charges.
- Objections/suggestions, if any, on the True-up filings, together with supporting material may be sent to the Chief General Manager (IPC&RAC), TSNPDCL, H.No.2-5-31/2, Vidyuth Bhavan, Nakkalagutta, Hanumakonda-506001 in person or through Registered Post so as to reach on or before **08.09.2022** by 5 PM. A copy of the same must also be filed with the Secretary, TSERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s) sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The objection/suggestion should accompany the following statement.

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- The gist of the True-up proposals of the Discom for the period from FY 2006-07 to FY 2020-21 are indicated in the Schedule below.
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Hanumakonda
18-08-2022

Chairman & Managing Director
Northern Power Distribution Company of Telangana Ltd.

SCHEDULE

AGGREGATE REVENUE REQUIREMENT APPROVED BY THE COMMISSION AND THAT CLAIMED ON TRUE-UP OF DISTRIBUTION BUSINESS FOR THE PERIOD FROM FY 2006-07 TO FY 2020-21 (Rs. Crores)

Particulars	FY 2008-07		FY 2007-08		FY 2006-09		FY 2009-10		FY 2010-11		FY 2011-12		FY 2012-13		FY 2013-14	
	Approved for the sanction	Claimed for the year	Approved for the sanction	Claimed for the year	Approved for the sanction	Claimed for the year	Approved for the sanction	Claimed for the year	Approved for the sanction	Claimed for the year	Approved for the sanction	Claimed for the year	Approved for the sanction	Claimed for the year	Approved for the sanction	Claimed for the year
Operation & maintenance Expenses (O&M)	197	243	201	228	211	262	251	267	266	499	317	444	368	560	408	646
Return on Capital Employed	78	80	87	77	94	94	114	117	131	132	148	140	157	154	159	165
Depreciation During the year	82	90	90	102	98	115	150	143	184	147	232	161	276	174	319	186
Taxes on Income	0	1	0	1	0	2	1	2	1	2	2	1	2	0	2	0
Special Appropriation for safety Measures	5	0	5	0	5	22	5	31	5	16	5	1	5	1	5	0
Other Expenditure	3	0	0	1	0	1	4	1	4	1	4	1	4	1	4	1
Gross ARR	365	415	383	409	408	516	525	580	610	789	708	747	811	890	897	999
Less																
Non Tariff Income	0	0	0	0	0	0	6	16	6	16	6	18	6	21	6	27
Revenue from Wheeling Charges/Open access	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net ARR	365	415	383	409	408	516	519	564	604	773	702	729	805	869	891	972

(Rs. Crores)

Particulars	FY 2014-15		FY 2015-16		FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up	Approved by the committee	Claimed for the year-up
Operation & maintenance Expenses (O&M)	628	891	740	874	883	913	1026	825	1194	1774	1875	1584	2051	2000
Return on Capital Employed	189	151	225	160	268	247	329	213	404	259	298	267	371	288
Depreciation During the year	235	195	258	133	312	208	372	236	428	268	374	445	425	323
Taxes on Income	8	0	9	0	9	0	10	0	11	0	20	0	25	0
Special Appropriation for safety Measures	26	2	62	2	65	5	68	19	71	24	20	20	20	20
Other Expenditure	1	7	1	0	1	0	1	0	2	0	0	15	0	0
Gross ARR	1087	1246	1295	1169	1538	1374	1807	1292	2110	2324	2587	2331	2892	2611
Less														
Non Tariff Income	68	70	92	25	148	20	174	32	189	63	141	163	152	157
Revenue from Wheeling Charges/Open access	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net ARR	1019	1229	1203	1144	1390	1354	1633	1260	1921	2261	2446	2168	2740	2454

SUMMARY OF REVENUE GAP / (SURPLUS) CLAIMED ON TRUE-UP OF DISTRIBUTION BUSINESS FOR THE PERIOD FROM FY 2006-07 TO FY 2020-21

Control Period	FY	Amount (Rs.Crore)	Control Period	FY	Amount (Rs.Crore)	Control Period	FY	Amount (Rs.Crore)
1 st Control Period	2006-07	49.62		2011-12	27.43		2017-18	(372.33)
	2007-08	25.93		2012-13	63.24		2018-19	341.01
	2008-09	107.99		2013-14	81.72		UDAY savings considered by the commission in RST Orders for FY 2017-18 and FY2018-19	745.08
	Total*	183.53		Total*	387.12			
	TSNPDCCL Claim	183.22		TSNPDCCL Claim	386.46			
2 nd Control Period	2009-10	45.33	3 rd Control Period	2014-15	210.14			
	2010-11	169.40		2015-16	(59.42)			
				2016-17	(36.59)		Total	827.90